

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

FILE NOTATIONS

Entered in NID File ☒
 Entered on S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 2-13-58
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 5-26-58
 Electric Logs (No.) 4

E _____ I _____ E-I ☒ GR _____ GR-N ☒ Micro _____
 Lat ☒ Mi-L ☒ Sonic _____ Others _____

Sub Report & Filed

	11		
0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIndian Agency
Navajo
Allottee
Lease No. 14-20-603-259

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 1957, 19

Navajo Tract 107

Well No. 1 is located 695 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 500 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 11

SW SW Section 11	42S	24E	SLM
($\frac{36}{4}$ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
White Mesa WC	San Juan	Utah	
(Field)	(County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5222' ungraded ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5650' to test the potentially productive Hermosa and Paradox formations. Surface Casing: Approximately 900' of 8-5/8" OD 24# smls casing cemented to the surface. Oil String: 4 1/2" OD J-55 smls casing as required cemented with required amount of cement. Mud: Conventional and/or gyp or salt base mud as required. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acid or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444
Durango, ColoradoBy COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent

TOTAL ACCUMULATED INTEREST

DESCRIPTION AND INTEREST:

The Carter Oil Company - Proposed Location - Navajo Tract 107 Well #1

Section 11-42S-24E - San Juan County, Utah

Signed:

(Mail to Engineering Department - Tulsa)

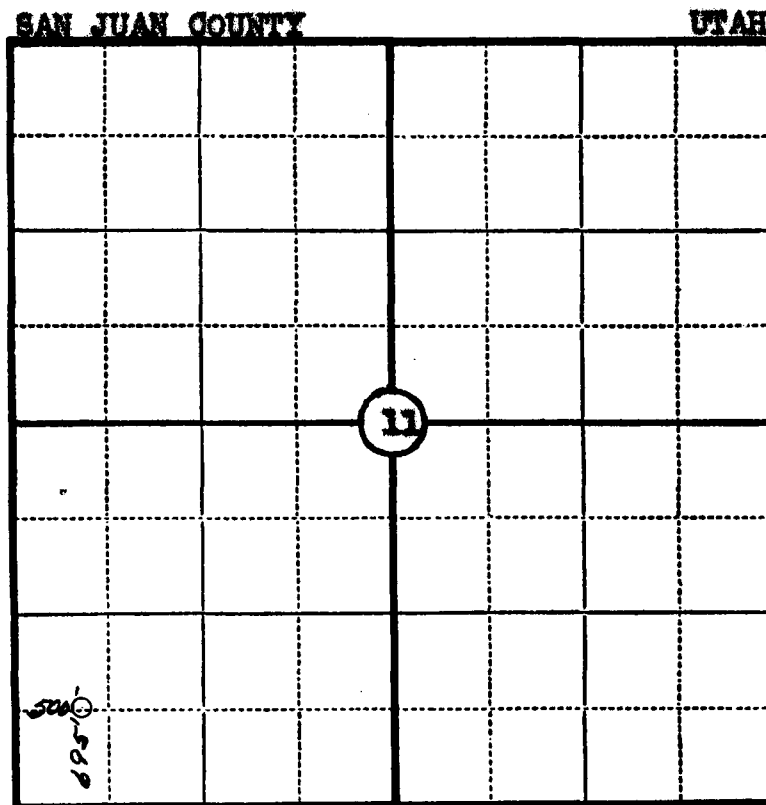
3	2	1	
Continental	Carter	Carter	
Continental	Carter	Carter	
10	11	12	
	0, ← Proposed		
Superior	Carter	Carter	
15	14	13	

Plat made by	_____	Date	_____
$\frac{1}{2}$ " Base Map	_____	Date	_____
Plat Book	(Pend.) _____ Date _____	(Comp.)	Date _____
Block Map	(Pend.) _____ Date _____	(Comp.)	Date _____
Block Map Tr.	(Pend.) _____ Date _____	(Comp.)	Date _____

Company THE CARTER OIL COMPANY
Navajo Tract 107
Lease WHITE MESA AREA Well No. 1
Sec. 11, T. 42 S., R. 24 E. S.L.M.

Location 695 FEET FROM THE SOUTH LINE & 500 FEET
FROM THE WEST LINE

Elevation 5222.1' ungraded ground



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 13 November, 19 57

December 9, 1957

The Carter Oil Company
P. O. Box 444
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 107-1, which is to be located 695 feet from the south line and 500 feet from the west line of Section 11, Township 42 South, Range 24 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 14-20-601-259

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-A
2-17

State Utah County San Juan Field White Mesa WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of January 1958, 1958,

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed CHAS. C. JOHNSON

Phone CH 7-0210 Agent's title District Chief Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 11 SW¼	21 42S	24E	1		7					Spudded 1-3-58 Drig at 5627'

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-259

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of February 1958, 19____,

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed CHAS. C. JOHNSON

Phone CH 7-0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 11 SWSW	Navajo Tract	107	1							TD 6020', D & A 2-13-58

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

State Capitol Building
Salt Lake City 14, Utah

[illegible]

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado
Lease or Tract: Navajo Tract 107 Field Wildcat State Utah
Well No. 1 Sec. 11 T. 42S R. 24E Meridian SLM County San Juan
Location 695 ft. N. of S. Line and 500 ft. E. of W. Line of Section 11 Elevation 5222' Ungr.
XX XX (Derrick floor relative to sea level)

Signed

Date May 16, 1958

Title _____ Dist. Supt. ☒

The summary on this page is for the condition of the well at above date.

Commenced drilling January 3, 1958 Finished drilling February 13, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	429	350	Halliburton	-	-
8-5/8	1027	525	Halliburton	-	-

PLUGS AND ADAPTERS

POINT MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from Surface feet to 6020' feet, and from feet to feetCable tools were used from None feet to feet, and from feet to feet**DATES**May 16, 1958 Put to producing D&A February 13, 1958

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	400	400	DAKOTA: Grey sandstone with lenses of gray shale and coal.
400	920	520	MORRISON: Gray green shale w/ streaks of sandstone.
920	1100	180	BLUFF: Tan, pink sandstone, massive.
1100	1210	110	SUMMERVILLE: Silty shale w/ traces gypsum.
1210	1600	390	ENTRADA: Massive tan-red sandstone.
1600	1760	160	NAVAJO: Massive cross bedded pink red sandstone.
1760	2568	808	CHINLE: Varicolored shale w/ limestone nodules.
2568	2693	125	SHINARUMP: Conglomeratic sandstone, loose.
2693	2789	196	MOENKOPI: Red brown to chocolate shale.
2789	3092	303	CUTLER: Cross bedded red brown sandstone.
3092	4748	1656	ORGAN ROCK: Red siltstone and shale, limey.
4748	5786	1038	HERMOSA: Limestone, light gray with interbedded grey shale and chert.
5786	5973	187	PARADOX: Limestone & dolomite, grey, foss.
5973	6020	47	PARADOX SALT: White salt with stringers. of black shale and anhydrite.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well 1-3-58. Drilled and reamed 17 $\frac{1}{4}$ " hole to 429'. Set 11 jts, 436' of 13-3/8" spiral weld casing at 429' with 350 sacks regular cement plus 2% Ca Cl. Drilled 12 $\frac{1}{4}$ " hole to 1030'. Set 32 jts, 1017' of 8-5/8" J-55, 24# casing @ 1027'. with 525 sacks cement plus 2% Gel. Drilled 6-3/4" hole to TD of 6020'.

NO CORES CUT.

DRILL STEM TESTS:

#1 5870 to 5930', mis-run, packer failed.

#2 5855 to 5951', total open 2 hrs. Opened with small blow, gradually decreasing to dead at end of test. 1 hr ISIP 30#, IFP 20#, FFP 20#, 2 hr FSIP 30#, IHP 3230#, FHP 3230#. Recovered 40' gas, 30' slightly gas cut mud with rainbow of oil.

Dry & Abandoned 2-13-58. Plugged as follows: 39 sacks cement 6020' to 5850', 23 sacks cement 4800 to 4700', 23 sacks cement 1800 to 1700', 36 sacks cement 1050' to 950' and 11 sacks cement 30' to surface. Erected 4 $\frac{1}{2}$ " x 10' Dry Hole Marker. Intervals between plugs filled with mud.

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo
Allottee _____
Lease No. 14-20-603-259

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 16, 1958, 19

Navajo Tract 107

Well No. 1 is located 695 ft. from {N} line and 500 ft. from {E} line of sec. 11

SWSW Section 11

42S

24E

S1M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

White Mesa WC

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is ft. 5162' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD - 6020' - It is intended to plug and abandon well as follows:
Place cement plugs 39 sacks 6020-5850'; 23 sacks 4800-4700'; 23 sacks 1800-1700';
36 sacks 1050-950'; 11 sacks 30' to surface. Intervals between plugs to be filled
with drilling mud. To erect a 4" dry hole marker extending 4' above ground level.
To fill pits and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Production Department

Address Box 3082

Durango, Colorado

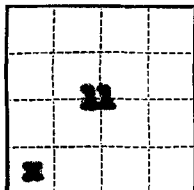
COPY (ORIGINAL SIGNED) H. L. FARRIS

By H L Farris

Title District Foreman

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-30-603-159

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1958

Navajo Tract 107
Well No. 1 is located 695 ft. from S line and 500 ft. from W line of sec. 11
SW SW Section 11 42S 24E R1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa W3 San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5175 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6020', well plugged and abandoned as follows: placed cement plugs - 39 sz. 6020-5850', 23 sz. 4800-4700', 23 sz. 1800-1700', 36 sz. 1050-950', 11 sz. 30' to surface. Intervals between plugs filled with drilling mud. Erected a 4" dry hole marker extending 4' above ground level. Filled pits and cleaned location. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3062

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

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0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency
Navajo
Allottee
Lease No. 11-20-603-259

71-18
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1958, 19.....

Navajo Tract 107
Well No. 1 is located 695 ft. from ~~NE~~ S line and 500 ft. from ~~E~~ W line of sec. 11
SWSW Section 11 42S 24E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. 5162' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD - 6020' - Well plugged and abandoned as follows:
Placed cement plugs - 39 sacks 6020-5850'; 23 sacks 4800-4700'; 23 sacks 1800-1700';
36 sacks 1050-950'; 11 sacks 30' to surface, intervals between plugs filled with
drilling mud. Erected a 4" dry hole marker extending 4' above ground level,
filled pits and cleaned location. - Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado
By COPY (ORIGINAL SIGNED) H. L. FARRIS
H L Farris
Title District Foreman

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-90-403-29

	21	
8		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Casing Record</u>	2

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1959

Navajo Tract 107
Well No. 1 is located 695 ft. from S line and 900 ft. from W line of sec. 11
SW SW Section 11 42S 24E 81M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa Wd San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5175 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 13-1/8" casing @ 429' with 350 sacks cement.

Set 8-5/8" casing @ 1027' with 525 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

SUPERIOR OIL

RECEIVED
FEB 14 1984

**DIVISION OF
OIL, GAS & MINING**

February 9, 1984

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

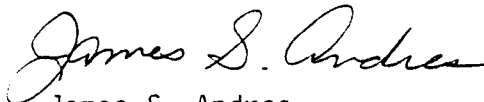
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	15352 (78)	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352 (79)	"	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353 (80)	"	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354 (81)	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529 (82)	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530 (83)	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15531 (84)	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355 (85)	"	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444 (86)	"	"	10-32	15372
(10)	"	22-23	16438	(48)	"	33-43	15356 (87)	"	"	11-11	10259
11	"	22-34	15761	(49)	"	33-23	16445 (88)	"	"	11-14	10510
12	"	23-14	16006	50	41S 24E	32-23	15357 (89)		Water Sply Well		
13	"	23-34	11208	51	"	32-14	10249 (90)	"	"	"	"
(14)	"	27-41	16439	52	"	32-34	15358 (91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245 (92)	"	"	"	"
(16)	"	28-41	16440	54	"	33-34	15359 (93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360 (94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361 (95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532 (96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533 (97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API (98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534 (99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362 (100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363 (101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446 (102)	"	"	"	"
(26)	"	28-34	16441	64	"	4-21	15364 (103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257 (104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255 (105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365 (106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366 (107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367 (108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535 (109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536 (110)	42S 24E	3-11	30243	
34	"	35-41	15527	72	"	2-23	10568 (111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368 (112)	41S 24E	34-22	30295	
(36)	"	34-41	16442	(74)	"	3-23	16447 (113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369 (114)	Proposed not drld	3-329		
(38)	"	33-41	16443	76	"	4-23	15370 (115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523 (116)	41S 24E	35-13	30331	